

AERB SAFETY GUIDE NO.AERB/SG/D-18

**LOSS OF COOLANT ACCIDENT
ANALYSIS FOR
PRESSURISED HEAVY WATER REACTOR**

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FOREWORD

Safety of public, occupational workers and protection of the environment should be assured while activities for economic and social progress are pursued. These activities include the establishment and utilisation of nuclear facilities and use of radioactive sources. They have to be carried out in accordance with relevant provisions in the Atomic Energy Act 1962 (33 of 1962).

Assuring high safety standard has been of prime importance since the inception of nuclear power programme in the country. Recognising this aspect, the Government of India constituted the Atomic Energy Regulatory Board (AERB) in November 1983, vide Statutory Order No. 4772 notified in the Gazette of India dated 31.12.1983. The Board has been entrusted with the responsibility of laying down safety standards and framing rules and regulations in respect of regulatory and safety functions envisaged under the Atomic Energy Act of 1962. Under its programme of developing safety codes and guides, AERB has issued four codes of practice in the area of nuclear safety covering the following topics:

- Safety in Nuclear Power Plant Siting
- Safety in Nuclear Power Plant Design
- Safety in Nuclear Power Plant Operation
- Quality Assurance for Safety in Nuclear Power Plants

Safety guides are issued to describe and make available methods of implementing specific parts of relevant codes of practice as acceptable to AERB. Methods and solutions other than those set out in the guides may be acceptable if they provide at least comparable assurance that nuclear power plants can be operated without undue risk to the health and safety of plant personnel, general public and the environment.

Codes and safety guides may be revised as and when necessary in the light of experience as well as relevant developments in the field. The annexures, foot-notes, references and bibliography are not to be considered integral part of the document. They are included to provide information that might be helpful to the user.

The emphasis in the codes and guides is on protection of site personnel and public from undue radiological hazards. However, for other aspects not covered in the codes

and guides, applicable and acceptable national and international codes and standards shall be followed. In particular, industrial safety shall be assured through good engineering practices and compliance with the Factories Act 1948 as amended in 1987 and the Atomic Energy (Factories) Rules, 1996.

This Safety Guide is one of a series of guides which have been prepared or are under preparation as a follow-up to the Code of Practice on Design for Safety in Pressurised Heavy Water Reactor Based Nuclear Power Plants (SC/D). One of the requirements in designing a nuclear power plant is to analyse various postulated initiating events and assess the effectiveness of the systems important to safety. Loss of Coolant Accident (LOCA) is one of such postulated initiating events. This safety guide on "LOCA Analysis for PHWR" provides necessary guidelines for developers and users of computer codes for LOCA analysis.

This Safety Guide has been prepared by the staff of AERB, BARC, IGCAR and NPC. It has been reviewed by experts and vetted by the AERB Advisory Committees before issue. AERB wishes to thank all individuals and organisations who have prepared and reviewed the draft and helped in finalisation of the Safety Guide. The list of persons who have participated in the committee meetings, along with their affiliation, is included for information.



(Prof. S. P. Sukhatme)
Chairman, AERB

DEFINITIONS

Accident Conditions

Substantial deviations¹ from Operational States, and which could lead to release of unacceptable quantities of radioactive materials if the relevant engineered safety features did not function as per design intent.

Anticipated Operational Occurrences²

All operational processes deviating from Normal Operation which are expected to occur once or several times during the operating life of the Plant and which, in view of appropriate design provisions, do not cause any significant damage to items important to safety nor lead to accident conditions.

Convergence

A method is convergent if the solution of discretised equations approaches to exact solution as the size of grid spacing or time step tends to zero.

Critical Break

A break that causes prolonged low flow condition in the core with resultant heat up of the fuel.

Intermediate Break

Break size that causes gross phase separation with flow rates sufficient enough not to demand additional heat rejection in steam generator.

Initial Condition

The initial data, used in the safety analysis, of main primary and secondary coolant circuit parameters (e.g. Pressure, Temperature etc.) including the plant thermal power.

1 A substantial deviation may be a major fuel failure, a Loss of Coolant Accident (LOCA), etc Examples of engineered safety features are Emergency Core Cooling Systems (ECCS) and containment.

2 Examples of Anticipated Operational Occurrence are loss of normal power and faults such as turbine trip, malfunction of individual items of control equipment, loss of power to main coolant pump.

Initiating Events

An identified event (initiator) that leads to Anticipated Operational Occurrences or Accident Conditions and challenges one or more safety functions.

Large Break

A break in which discharge rates are such that no phase separation occurs and decay heat removal starts before low pressure injection comes into action.

Loss of Coolant Accident (LOCA)

An accident in which coolant is lost from primary heat transport system at a rate greater than the rate which make-up system can cater to.

Mechanical Equilibrium

The state of equilibrium when all the constituents of the fluid at a location are at equal velocity.

Nodalisation

Simulation of a system by dividing it into finite number of volumes or grids for solving applicable set of conservation equations.

Normal Operation

Operation of a Nuclear Power Plant within specified Operational Limits and Conditions including shutdown, power operation, shutting down, starting up, maintenance, testing and refuelling (see Operational States).

Numerical Diffusion

Errors that arise in numerical solution of partial differential equations due to truncation Error terms.

Operational States

The states defined under Normal Operation and Anticipated Operational Occurrences together.

Small Break

Break of smaller size than intermediate break size, such that phase separation occurs and additional heat rejection in steam generator is needed before low pressure injection comes into action.

Small Leak

Any leak due to break size smaller than LOCA is defined as small leak.

Thermal Equilibrium

The state of equilibrium when all the constituent of a fluid at a location are at equal temperature.

Truncation Error

Errors arising due to representation of derivatives using finite difference.

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1 INTRODUCTION

1.1 General

- 1.1.1 For safety assessment of a nuclear reactor, postulated Loss of Coolant Accidents (LOCA) are analysed. In a LOCA the cooling water which transports the heat from the nuclear core is progressively lost through a break in the reactor coolant system, with a resulting risk of core heat up, release of radioactivity and containment pressurisation. Predictions by the computer programs used for LOCA analyses depends on various assumptions, models, initial conditions, boundary conditions, performance of mitigating systems and methodologies used. The results also depend on the type of the end objective/scenario, suitability of the computer program used, and the experience of the user.
- 1.1.2 This guide describes considerations for LOCA analyses and provides guidelines on acceptable practices and the use of the computer programs to enhance regulatory confidence in the assessments.
- 1.1.3 The LOCA analysis is still a subject of research & development and this guide is based on the present state of the art in this area.

1.2 Objective

This guide sets the requirements for various considerations that need to be incorporated for developing LOCA analysis methodology including validation of computer programs using appropriate experimental/analytical methods available. These guidelines are given so that the appropriate computer program developed uses correct method of analyses for the relevant application.

1.3 Scope

- 1.3.1 This guide covers the thermal hydraulic process simulation of LOCA from the occurrence of the initiating event to the end where reactor is in the cold, subcritical, pseudo steady/stable state, till the fuel is wet and the coolant is continuously in single phase which means till adequate long term cooling is established.

- 1.3.2 It gives guidelines for selection of the thermal hydraulic process/component models, initial and boundary conditions, the numerical schemes for solving governing equations. The subject of simulation of operator action is beyond the scope of the guide except for the case where it is given as a boundary condition.
- 1.3.3 Though this guide is primarily written for LOCA (i.e. pipe breaks in PHT System) analysis, the guidelines given here can also be used for analysis of steam line break scenarios.
- 1.3.4 Radioactive release calculation and containment design methodologies are not covered in this guide. Please refer to AERB/SG/D-21 for containment design guidelines.

2. INITIAL CONDITIONS

2.1 General

Initial conditions within operating limits (including margins accounting for instrument and other errors) should be chosen such that the predictions of the limiting parameters are on the conservative side. If the accident were such that impact of initial conditions, though significant, is difficult to understand before hand, a parametric study may be done including extreme design limits of the operating range in the initial conditions. The Reactor State (e.g., fuel burnup) and characteristics (e.g., void coefficient of reactivity at minimum permitted isotopic purity) should be conservatively chosen.

2.2 Initial reactor thermal power, mass and energy holdup

The initial reactor thermal power chosen for analysis should be higher than the nominal value. The margin should include maximum power measurement errors possible at the operating value due to instrument errors and other uncertainties (e.g., due to heat losses). The total Primary Heat Transport (PHT) system and secondary system inventory (with respect to mass and thermal energy) and its distribution in the system should include uncertainties in its estimation conservatively. This should include the inventory up to the first isolation points of the PHT system. The thermal energy added to the system due to PHT pump should also be included. The stored thermal energy in the system internals should be accounted for. Examples of initial mass and temperature distribution for an illustrative nodalisation are given in Table-A-2 of Annexure-I.

2.3 Thermal hydraulic parameters of the coolant and structures

The initial temperature, pressure and flow distribution in the heat transport system should be such that if the transient analysis is started without any disturbance, the parameters do not change significantly. This should be demonstrated in all runs by running steady state calculations before initiating the transient. The initial steady state computation should be checked by running the transient code for a sufficiently long period to establish the steady state condition. Usually duration would be 2 to 3 times the thermal hydraulic time

constant of the system being analysed. The thermal energy distribution should be conservative by taking appropriate stored thermal energy of the coolant. The core outlet temperature adjustment should be done to account for higher initial power being considered. Appropriate conservative thermal-hydraulic properties of coolant and structures corresponding to the initial coolant temperature distribution should be considered.

2.4 Thermal consideration of fuel

- 2.4.1 Axial and radial power distribution shapes and power peaking factors should be so selected as to result in most severe calculated consequences for the LOCA analysed.
- 2.4.2 The steady state temperature distribution and stored thermal energy in the fuel before postulated accident shall be calculated based on properties calculated for the design burn-up. To accomplish this, the thermal diffusivity of fuel shall be evaluated as a function of temperature at design burnup. The contact resistance between fuel and cladding shall be chosen appropriately. The volumetric heat generation in the fuel may be considered uniform, as it is conservative.

2.5 Other conditions

In case the heat losses to the surroundings are simulated then these should be based on the appropriate sink temperatures (e.g., moderator temperature, containment atmosphere temperature etc.). The heat transfer rate calculations should include the consideration of fouling factors wherever applicable (e.g., in Steam Generators).

3. BOUNDARY CONDITIONS

- 3.1 The decay heat generation rates after reactor shutdown shall be calculated based on the guidelines given in AERB Design Safety Guide on "Decay Heat Load Calculations (AERB/SM/D-1)".
- 3.2 The PHT pressure control system (feed, bleed and relief systems) and active ECCS can be modelled as pressure dependent fill and leaks as applicable. However, these values should be supported by calculations taking into account the pump, controller and valve characteristics, and various flow resistances.
- 3.3 Turbine and electrical system need not be simulated if soon after the reactor trip the turbine is isolated. The steam flow to turbine can be given as one of the boundary conditions.
- 3.4 The secondary feed water system flow and temperature and steam discharge through various valves can be represented by appropriate parameter dependent tables and the valve control logic.

4. MODELLING

In this chapter the modelling aspects are discussed for basic scenarios.

4.1 Assumptions

- 4.1.1 A set of assumptions can be made depending on the Postulated Initiating Event (PIE) and the computer program used. The effect of these assumptions should be shown to be bounded and justified.
- 4.1.2 Some of the general assumptions (Appendix-I) are as follows:
 - (a) Correlations for pressure drop, heat transfer coefficient and critical heat flux which are developed for steady state can be assumed to be valid for the transient case also till better inputs are available.
 - (b) The entrance effects and effects due to developing flow can be neglected.
 - (c) Where data are not available (e.g. second, third and fourth quadrant data for pump characteristics), the pump characteristics can be obtained from available data based on the specific speed.

4.2 Nodalisation

- 4.2.1 The nodalisation scheme (Annexure-I) chosen should be such that it represents various components appropriately and model phenomena under consideration. The number of nodes should be chosen depending on the initial and anticipated spatial gradients of different parameters of the system and the size of break (Appendix-II) to be analysed. If the coarse grid is chosen, it should be justified by physically realistic behaviour and overall balance for the chosen grid.
- 4.2.2 The ratio of the adjacent volumes should not be too large. Channels can be lumped together based on power, initiating event and objective of the analysis. The channels at different elevations should be considered if the break size is so limited that the thermosyphoning plays a significant role. Appropriate axial nodes should be chosen to represent axial power distribution. Nodalisation

should be such that upstream condition for the break and the thermodynamic conditions at the point of Emergency Core Coolant injection may be appropriately determined. The number of nodes in the upstream and downstream of the pump should be chosen in such a manner that relevant flow and void fraction inputs for the pump performance evaluation are realistically modelled.

- 4.2.3 For modelling of components such as steam generator, pressurizer, accumulators etc., nodalisation should account for any likely phase separation by appropriate mixture level modelling. Steam Generator nodalisation should be appropriate to account for different heat transfer regimes along the length. Appropriate nodalisation should be done to represent fuel position with heat generation, gap conductance and cladding.

4.3 Thermal modelling of the fuel

- 4.3.1 Fuel modelling can be done by using one or two dimensional heat conduction equation. Solution shall include variable thermal properties, appropriate convective boundary conditions and interaction between thermal hydraulics and fuel due to reactivity feedback.
- 4.3.2 Geometry of the fuel may be assumed to be unchanged. However, it should be verified with separate fuel models. The parameters used for modelling of fuel should be in line with the contents of AERB Design Safety Guide on "Fuel Design (AERB/SG/D-6)".

4.4 Thermal-hydraulic process

- 4.4.1 At least one equation should be solved for each of conservation equations of mass, momentum and thermal energy with appropriate slip or drift-flux correlations. Use of equilibrium model should be justified by demonstrating that thermal/mechanical non-equilibrium effects are not significant. In case it is not justifiable, appropriate multi-fluid model should be used simulating non-equilibrium.

4.4.2 Four, five or six equation models may be used to represent thermal and mechanical non-equilibrium but appropriate constitutive relations supported by adequate experimental data applicable within the range for different inter-facial transfer processes should be used.

4.4.3 Some of the important effects that shall be taken into account are as follows:

- (a) Temporal change of momentum
- (b) Momentum convection
- (c) Momentum flux due to change in area
- (d) Momentum change due to compressibility
- (e) Pressure loss resulting from void fraction
- (f) Pressure loss resulting from area change, fittings like elbows, bends, tees etc.
- (g) Elevation pressure drop
- (h) Frictional pressure drop

However, these are dependent on the computational model. Omission of any of these terms shall be justified. Use of appropriate momentum mixing model (for junctions) should be made depending upon dominant flow direction and various connections at the inlet and the outlet of control volume.

4.4.4 The frictional losses in pipes and other components including the reactor core shall be calculated using models that include realistic variation of friction factor with Reynolds number and realistic two phase multipliers that have been adequately verified by comparison with experimental data.

4.4.5 The heat transfer correlations used in LOCA analysis should include whole range experienced by fuel during complete transient period. It should use appropriate correlations for determining correct temperature transition boundaries like critical heat flux (CHF) correlations, minimum temperature for stable film boiling, rewetting temperature and characteristics.

4.4.6 Appropriate care should be taken so that different parametric and asymptotic trends are maintained. Extrapolation beyond the range should be justified if at all done. Discontinuities such as in the heat transfer correlations due to

change in various parameters (example: flow, pressure, quality etc.) should be avoided by use of proper interpolation.

- 4.4.7 Correlations developed from appropriate steady state experimental data are acceptable for use in predicting the CHF. The computer programs in which these correlations are used shall contain suitable checks to assure that the physical parameters are within the range of those specified for use of the correlations by their respective authors. Examples of the steady state CHF correlations are given in Annexure-II.
- 4.4.8 Appropriate transient CHF correlations can be used provided they are applicable in the range of interest. Where appropriate, the comparisons shall use statistical uncertainty analysis of the data to demonstrate the conservatism of the transient correlation. Acceptable transient CHF correlations along with their ranges are given in Annexure-II.
- 4.4.9 The examples of the equations for the post CHF boiling regimes are given in Annexure-II.
- 4.4.10 The flow rate through the core during blowdown shall be calculated as a function of time.
- 4.4.11 Based on the results of the blowdown calculations, if required, detailed channel analysis shall be carried out. Such analyses should use combinations of boundary conditions like pressure, enthalpy, quality etc. consistent with blowdown analyses.
- 4.4.12 Use of look-up tables of experimental data for CHF evaluation can be done using appropriate factors relevant to PHWR geometry [18,19,20]. These correlations must include effect of horizontal geometry in PHWR in conservative fashion.

4.5 Discharge

Critical discharge models used for computation of break flow should consider the state of fluid (sub-cooled or two-phase), break geometry, flow friction and other phenomena as applicable. The models should be supported by adequate

experimental data, corrected by appropriate discharge coefficient if required and be on conservative side. Examples of discharge models are given in Annexure-II.

4.6 Components

- 4.6.1 Single and two-phase pump characteristics used for the PHT pump should be corresponding or nearer to the specific speed in all four quadrants of its operation under both single phase and two phase conditions. The characteristics of rotating primary system pumps (axial flow, turbine, or centrifugal) shall be derived from a dynamic model that includes momentum transfer between the fluid and the rotating part, with change in pump speed taking into account pump motor inertia. The pump resistance used for analysis should be justified.
- 4.6.2 Accumulator modelling should consist of mixture level computation in accumulator and appropriate solution of equation of state for gas using exponent (n in $PV^n=\text{constant}$) value based on the conservative approach.
- 4.6.3 Steam Generator tube should be appropriately represented by heat conduction model with proper boundary conditions at the primary and secondary sides of the steam generator. Steam Generator modelling should include phenomena such as recirculation, components such as preheater, downcomer etc. and associated control logic.
- 4.6.4 All the valves should be modelled by appropriate valve characteristics with correct opening and/or closing time in both forward and reverse flow.
- 4.6.5 Pressuriser should be appropriately modelled so that subcooled and saturated liquid, and steam regions are appropriately considered by mixture level simulation. Heat transfer from heaters and sprays should be included.

4.7 Metal-Water reaction

The rate of cladding oxidation, thermal energy release and hydrogen generation from the metal/water reaction (refer to AERB Design Safety Guide on "Hydrogen Release and Mitigation Systems under Accident Conditions",

AERB/SG/D-19) shall be calculated using appropriate correlations. The reaction shall be assumed not to be steam limited. For fuel pin whose cladding is calculated to rupture during LOCA, the inside of the cladding shall also be assumed to react after the rupture. The calculation of the reaction rate on the inside of the cladding shall also follow the same correlation starting at the time when the cladding is calculated to rupture, and extending around the cladding inner circumference and axially not less than 3.81 cm (1.5 inches) each way from the location of the rupture.

4.8 Neutronics

Fission heat shall be calculated using reactivity and reactor kinetics. The reactivities resulting from temperatures and voids shall be given their conservative plausible values, including allowance for uncertainties for the range of power distribution, shapes and peaking factors relevant to the case. In the analysis no credit should be taken for action of Reactor Regulating System including Reactor Set Back and Reactor Step Back. However, in cases where actuation of these features worsen the scenario, the analysis should be repeated with these actions. Negative reactivity insertion due to postulated shutdown device actuation resulting in reactor trip should be accounted for in the analysis using single failure criteria. For large cores, spatial neutronics simulation should be considered.

4.9 Other considerations

The LOCA analysis computer program should simulate appropriate trip, control logic as anticipated during transients. It should also be able to simulate various switching actions required during transients.

4.10 Numerical modelling

Appropriate numerical technique should be used for solving the hydrodynamic equations and heat conduction equations used in safety analyses programs. Appropriate choice may be made among 1-D, 2-D and 3-D schemes depending upon physical situation. Check should be made for numerical diffusion if multidimensional codes are used. Stability and Convergence of the numerical method used in the safety analyses program must be ensured. Appropriate error

control method should be used to limit the error encountered in the numerical solution procedures. When finite volume method is used, appropriate care should be taken in handling various non-realistic situations arising such as water packing and smoothening of discontinuities (e.g., by spline fitting technique for smoothening of discontinuity in interpolated parameter). If simplistic time integration method like Euler's method is used, sufficiently small time-step should be chosen. If linear enthalpy transport model is used for control volumes with heat source or sink, adequate care should be taken either to switch it off or devise alternate means to avoid erroneous estimation (e.g. as may occur during flow reversal in the core). Distinction should be made between numerical and physical oscillation based on the oscillating response time period.

5. COMPUTER PROGRAM

5.1 General

The computer program should be reviewed, revised and validated to the relevant current practice and experience. Analysis inputs for validation of the computer program should be independently cross-checked.

5.2 Structure of the computer program

The structure of the computer program should preferably be modular so that each model can be tested separately and latest analysis methodologies can be incorporated into it.

5.3 Computer program validation

The computer program should be validated for its different models and phenomena by using data from separate effect test or appropriate analytical models as applicable. It should also be validated against integral experimental data or results from other established and validated computer program. Validation results should be analysed so as to bring out computer program limitations. It is preferable that the calculations be supported with experimental data.

5.4 Code user qualification for the use of computer program

The use of computer program is strongly interactive and dependent on users understanding of the phenomena analysed. Hence it should be ensured that the computer program is used by the user qualified for the relevant application. The code user should have appropriate understanding of various phenomena involved in application of the computer program. The user should be familiar with various aspects of modelling which include various assumptions, discontinuities in modelling, range of application, and various numerical methods used.

5.5 Uncertainty Analysis

An uncertainty analysis should be carried out when best estimate codes are used and margins to acceptance limits are small and /or significant modelling uncertainty exists.

6. DOCUMENTATION

- 6.1 A description of each evaluation model shall be documented. The description shall be sufficiently complete to permit technical review of the analytical approach including the equations used, their approximations in different form, the assumptions made, and the values of all parameters and the procedure for their selection. The scope for Analysis and its limitations should be well defined in the documentation. Assumptions should be clearly justified.
- 6.2 A complete listing of each computer program, in the same form as used in the evaluation model, shall be furnished to the regulatory body on request and shall be treated as confidential.
- 6.3 The user manual should contain complete information on listing of computer program, sensitivity analysis, procedure for using it, methodology of error handling etc. The validation report should retain computer print-out in original including all calculations and results for future review. It should also mention various options used in different models. All the relevant data should be preserved. Details of parametric study should be documented.
- 6.4 For each computer program, solution convergence shall be demonstrated by studies of systems modelling or nodalisation and computational time steps.

APPENDIX-I

General Assumptions

It is required that the assumptions along with the effect of the same on the analysis are clearly mentioned in the reports.

In case correlations are used beyond the applicable conditions, the reason for such use and the effect of the same on predictions should be clearly mentioned.

Generally the correlations for pressure drop, heat transfer coefficient and critical heat flux developed for steady state condition are assumed to be valid for the transient case also. However, in cases where correlations for transient cases are available the use of the same is preferred.

The entrance effects and effects due to developing flow are generally assumed to be negligible. However, for the sake of accuracy to the level where these effects have important contribution on the results these assumptions should be avoided.

In case four quadrant pump characteristics (supplied by manufacturers) are not available then modified pump characteristics based on specific speed can be used for modelling the pump.

APPENDIX-II

BREAK DESCRIPTION

- I.1 LOCA is an accident in which coolant is lost from pressure boundary of PHT system at a rate beyond the capability of the PHT make-up system. The break size may range up to double-ended rupture of largest piping in the system.
- I.2 Break sizes below LOCA size are defined as leaks. Breaks on secondary side are non-LOCA events. However, these are also considered from safety of the SG, containment and also core in some cases.

Table-II-1: Break Characteristics and locations

Type	Break Size	Location
Transverse + Longitudinal	Small and Large Small Leak and Small Leak and small Small and Large Large Large Leak + Small (10%)	Header Feeder Pressure Tube Steam Generator tube Pump Discharge Main Steam Line Feed Water Line Instrumented Relief Valve

ANNEXURE-I

Example of PHT system inventory distribution

Table-A-1:

Description of nodal representation [used in postulated pressure tube rupture analysis for RAPS-2 (Ref. 25)] [Figure A-1]

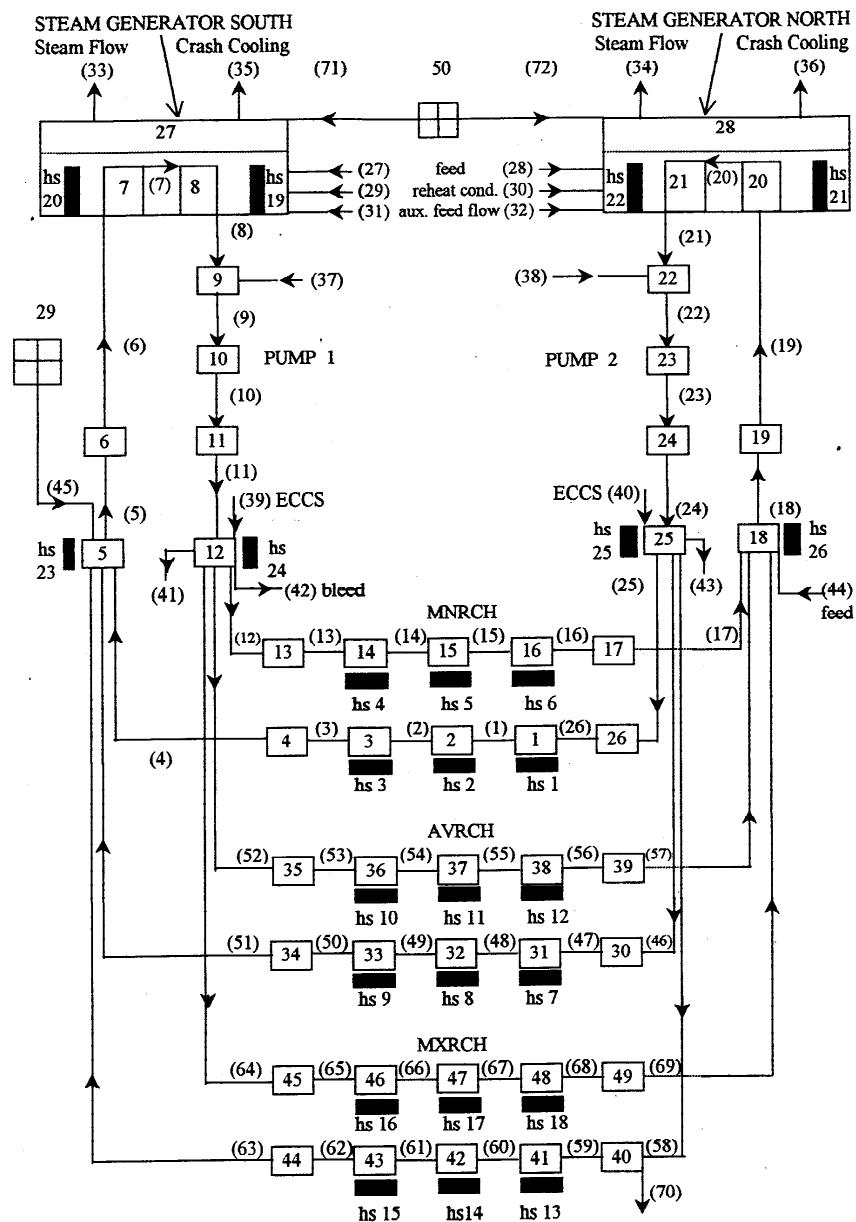
Volumes/Junctions	Description
V1, V2, V3, V14, V15, V16	Minimum Rated Channel (MNRCH)
V31, V32, V33, V36, V37, V38	Average Rated Channel (AVRCH)
V41, V42, V43, V46, V47, V48	Maximum Rated Channel (MXRCH)
V5	Reactor Outlet Header, South
V12	Reactor Inlet Header, South
V18	Reactor Outlet Header, North
V13, V26, V30, V35, V40 and V45	Reactor Inlet Feeders
V4, V17, V34, V39, V44 and V49	Reactor Outlet Feeders
V25 RIH(N)	Reactor Inlet Header, North
V10 AND V23	Primary Circulating Pumps
V7,V8,V20 & V21	SG tubing
V29 and V50	Time Dependent Volumes (TDV)
V6, V11, V19 and V24	Pipes
V9 and V22	Pump Glands
V27 and V28	Steam Domesx
J27 and J28	Boiler feed flow (main)
J29 and J30	Reheat condensate return flow
J31 and J32	Boiler feed flow (aux.)
J37 and J38	Gland Injection
J39 and J40	ECCS flow
J41 and J43	Primary leakage
J42	Primary bleed
J44	Primary feed
J70	Break flow
J45, J71 and J72	Time dependent junctions for obtaining steady state

Table-A-2: Volume data (initial steady state conditions) [Figure A-1]

VOL No.	Pressure (MPa)	Mass (kg)	Temperature (deg. C)	Mass flow rate (kg/s)
1	8.90	2.50	261.84	5.25
2	8.80	2.40	279.24	5.25
3	8.77	2.32	292.61	5.25
4	8.67	3.72	296.01	5.25
5	8.62	578.51	299.06	1409.50
6	8.42	237.69	298.61	1409.50
7	8.39	3122.48	275.18	1409.44
8	8.37	3250.91	256.42	1409.44
9	8.18	101.89	253.57	1412.00
10	8.85	113.16	254.27	1412.00
11	9.51	113.27	254.27	1412.00
12	9.53	646.76	254.30	1412.00
13	9.49	4.12	254.29	5.25
14	8.90	2.50	261.84	5.25
15	8.80	2.40	279.25	5.25
16	8.77	2.32	292.61	5.25
17	8.67	3.72	296.01	5.25
18	8.62	578.51	299.06	1409.50
19	8.42	237.69	298.61	1409.50
20	8.39	3122.48	275.18	1409.44
21	8.37	3250.91	256.42	1409.44
22	8.18	101.89	253.57	1412.00
23	8.85	113.16	254.27	1412.00
24	9.51	113.27	254.27	1412.00
25	9.53	646.76	254.30	1412.00

Table-A-2: Volume data (initial steady state conditions) (Continued)
[See Fig. A-1 on page No. 18]

VOL No.	Pressure (MPa)	Mass (kg)	Temperature (deg. C)	Mass flow rate (kg/s)
26	9.49	4.12	254.29	5.25
27	4.03	33404.82	250.84	174.66
28	4.03	33404.82	250.84	174.66
29	time dependent volume			
30	9.34	3533.05	254.29	1391.76
31	9.31	377.33	262.10	1391.77
32	9.10	361.45	280.97	1391.78
33	8.88	347.00	295.49	1391.78
34	8.67	3160.92	299.12	1391.78
35	9.34	3533.05	254.29	1391.76
36	9.31	377.33	262.10	1391.77
37	9.10	361.45	280.97	1391.78
38	8.88	347.00	295.49	1391.78
39	8.67	3160.92	299.12	1391.78
40	9.47	36.79	254.29	12.44
41	9.09	2.50	261.54	12.44
42	8.95	2.40	279.31	12.44
43	8.77	2.31	293.16	12.44
44	8.68	33.15	296.77	12.44
45	9.47	36.79	254.29	12.44
46	9.09	2.50	261.54	12.44
47	8.95	2.40	279.31	12.44
48	8.77	2.31	293.16	12.44
49	8.68	33.15	296.77	12.44
50	time dependent volume			



hs = heat slab

Figure A-1: Example of RAPS-2 nodalisation for tube rupture analysis

ANNEXURE-II

EXAMPLES OF THERMAL HYDRAULIC MODELS

Nomenclature

<i>c</i>	= specific heat
<i>D</i>	= diameter
<i>D_h</i>	= hydraulic diameter
<i>D_{he}</i>	= heated equivalent diameter
<i>dz</i>	= differential length in flow direction
<i>f</i>	= friction factor
<i>f_{FI}</i>	= local Fanning friction factor for single phase liquid
<i>G</i>	= mass flux
<i>g</i>	= gravitational acceleration
<i>g_c</i>	= 32.174 lb _m -ft/lb _f -s ² , Newton's constant
<i>h</i>	= specific enthalpy
<i>h</i>	= heat transfer coefficient
<i>h_{lg}</i>	= latent heat of vapourisation
<i>D_{h_l}</i>	= liquid subcooling
<i>J</i>	= mechanical equivalent of heat, 778.17 ft-lb _f /BTU
<i>J'</i>	= J/144, 5.403, ft ³ -lb _f /in ² -BTU
<i>K</i>	= slip ratio
<i>k</i>	= thermal conductivity
<i>k_s</i>	= Boltzman constant
<i>L</i>	= length along the flow path
<i>n</i>	= polytropic exponent for vapour compression
<i>L_c</i>	= Heat conductor length
<i>p</i>	= pressure
<i>P_w</i>	= wetted perimeter
<i>q</i>	= heat flux
<i>s</i>	= specific entropy
<i>T_c</i>	= thermodynamic critical temperature
<i>T_i</i>	= initial temperature in a depressurisation process
<i>Tr</i>	= reduced temperature= initial temperature/critical temperature
<i>DT</i>	= temperature difference
<i>u</i>	= velocity
<i>v</i>	= specific volume
<i>x</i>	= quality (can be negative for subcooled) or vapour mass void fraction
<i>a</i>	= void fraction
<i>m</i>	= viscosity coefficient
<i>s</i>	= surface tension
<i>r</i>	= density
<i>v_{mol}</i>	= molar specific volume
<i>g</i>	= isentropic exponent

Subscripts

<i>c</i>	= critical flow condition
<i>d</i>	= decompression
<i>dfm</i>	= drift flux model
<i>e</i>	= equilibrium
<i>g</i>	= vapour phase
<i>in</i>	= entrance condition
<i>l</i>	= liquid phase
<i>m</i>	= vapour-liquid mixture
<i>max</i>	= maximum
<i>o</i>	= stagnation point
<i>p</i>	= constant pressure condition
<i>s</i>	= saturation condition
<i>S</i>	= isentropic condition
<i>t</i>	= throat condition
<i>TP</i>	= two phase
<i>upstream</i>	= upstream condition
<i>v</i>	= saturated vapour
<i>w</i>	= wall

$$2J h_o - h_I -$$

II.1 Critical Discharge Model

Comparison of various critical discharge models may be found in reference [11].

II.1.1 Moody's Model [33, 34]:

This is one of the Thermodynamic Equilibrium separated flow models.

Mass flux (G_c , lbm/ft²-s) in terms of stagnation properties is given by Moody-65 Model as follows:

Mass Flux, (II.1)

Slip, (II.2)

Moody-66 model includes the energy equation, the mass flux equation (II.1) and the momentum equation considering fluid friction.

Energy Equation:

(II.3)

Momentum equation:

(II.4)

Where,

(II.5)

(II.6)

The terms are in consistent FPS units. f_{fl} = local Fanning friction factor for single phase liquid; dimensionless, G = mass flux; lbm/ft²-s, $g_c = 32.2 \text{ lbm-ft/lbf-s}^2$; Newton's constant, h = specific enthalpy; BTU/lbm, J = mechanical equivalent of heat; 778.17 ft-lbf/BTU, $J' = J/144 = 5.403 \text{ ft}^3\text{-lbf/in}^2\text{-BTU}$, $K =$

slip ratio, L = pipe length; ft, Pw= wetted perimeter; ft, s = specific entropy; BTU/lbm-°F, v = specific volume; ft³/lbm and x = quality.

II.1.2 Alamgir and Lienhard correlation [1, 38]

In order to take into consideration the delay caused in nucleation, the following may be used for subcooled critical flow model.

Mass Flux, (II.7)

Abuf's Recommendation: Use discharge coefficient 0.9 to get good prediction.

The decompression pressure difference:

(II.8)

S is rate of depressurisation, Matm/s. In case break geometry is also nodalised, for simplicity ΔP over pipe length can be used for ΔP in equation (II.8).
(II.9)

II.1.3 Burnell's Model [48]

This is a subcooled flow model which takes into account the delay caused in nucleation that causes high flow rate through nozzles and orifices.

Critical Mass Flux, (II.10)

C is given by Weisman & Tentner as follows:

(II.11)

σ_{ps} is the surface tension at saturation pressure.

II.1.4 Homogeneous Equilibrium Model [38, 11]

The critical mass flux is given by:

(II.12)

The derivatives are evaluated at the critical pressure p_c . v_m is mixture specific volume given by $v_m = 1/r_m = [x/r_g + (1-x)/r_l]$

II.1.5 Two more thermodynamic equilibrium separated flow models are given below:

Fauske's Model [11, 13]

(II.13)

(II.14)

(II.15)

(II.16)

(II.17)

(II.18)

Levy's Model [11, 26]

The model is based on the following equations:

Mass Flux, (II.19)

(II.20)

(II.21)

(II.22)

(II.23)

II.1.6 Henry-Fauske's Model [22]

This is one of the thermodynamic non-equilibrium critical discharge models and is based on empirical equations. The equations constituting this model are given below:

(II.24)

(II.25)

where $N=N(X_e)$, for example, and (II.26)

and (II.27)

Momentum equation integrated between p_0 and p_t becomes as follows:

(II.28)

II.1.7 Physical Model for One Dimensional Critical Discharge

Critical Discharge can also be simulated by use of physical one-dimensional model based on conservation equations for mass, momentum and energy (4 or 5 or 6 equations model). The system of partial differential equations describing transient one-dimensional two-phase flow is written at the break geometry in mathematical form as follows:

$$A \cdot X_t + B \cdot X_z = C \quad (\text{II.29})$$

Where,

X is the column vector for flow variables, and the subscripts t and z represent functions of time and space respectively. A and B are the matrices and C is the column vector for the transfer terms.

The necessary condition for steady critical flow within a section is determined by relationship

$$\det |B| = 0 \quad (\text{II.30})$$

The propagation velocities of disturbances are obtained by resolving the equation (II.29). The set of eigenvalues of this characteristic equation so determined will have one eigenvalue which will satisfy above system of equations and correspondingly determine the critical flow for which disturbance is hindered to travel upstream.

II.2 Frictional Pressure Drop

The frictional losses in the pipes and other components including reactor core shall be calculated considering the models that include realistic variation of friction factor with Reynolds number and realistic two-phase friction multipliers that have been adequately verified with experimental data or models that prove at least equally conservative with respect to the maximum clad temperature calculated during the hypothetical accident. Examples of some of the correlations used are given below.

II.2.1 Single Phase Pressure Drop

Moody's Chart [35] and Standard Equations [37]:
(II.31)

For laminar flow, Hagen-Poiseuille equation is applicable.

(II.32)

For turbulent fully developed flow in smooth pipe, the Fanning friction factor is given by Karman-Nikuradse relation:

(II.33)

In the range $5000 < \text{Re} < 30000$ Blasius equation, given below, may be used.

(II.34)

In the range $30000 < \text{Re} < 1000000$ the Karman-Nikuradse relation is closely approximated by:

(II.35)

Friction factor is uncertain in the transition range $2000 < \text{Re} < 5000$ and a conservative choice should be made for design purposes.

II.2.2 Two-Phase Frictional Pressure Drop

Separated Flow Model (Friedel's Correlation) [15]:

This correlation is applied for both vertical upward flow and horizontal flow and various flow regimes. The ratio of frictional two phase pressure drop to the frictional pressure drop of the liquid flowing alone in the tube with a flow rate equal to the total flow rate of the two phase flow is f_{lo} .

(II.36)

(II.37)

where

(II.38)

(II.39)

(II.40)

(II.41)

(II.42)

$f_{\text{go}}, f_{\text{lo}}$ = friction factors for total mass flux for vapour and liquid only respectively.

(II.43)

(II.44)

Martinelli-Nelson Method [30]:

This is Valid for pressures lower than 17 kg/cm² (250 psia).

The Martinelli-Nelson method consists of representing ρ and the void fraction as a function of quality for various constant pressure.
(II.45)

The relationship between ρ and f_{l0} is
(II.46)

The integrated momentum balance using the multiplier is given by:
(II.47)

where

Acceleration Multiplier, (II.48)

and

(II.49)

f_{l0} is the friction factor of the liquid flow when the liquid mass velocity is G .

Combination of Thom's Correlation and Martinelli-Nelson Correlation [45]:

Thom who correlated a large number of points, especially at high pressure, recommended use of the Martinelli-Nelson method with values of the multipliers r_2 , r_3 and r_4 . Thom's correlation [46] is valid for pressures equal to or greater than 17 kg/cm² (250 psia). The multipliers are defined as follows:

Acceleration multiplier:

(II.50)

Friction multiplier:

(II.51)

Gravitational multiplier:

(II.52)

(II.53)

(II.54)

II.3 Heat Transfer

The following examples of heat transfer correlations used in loss of coolant accident analysis.

II.3.1 Convective Heat Transfer to Single Phase Fluid

- i) Sieder-Tate correlation [40] for fully developed, turbulent forced convective heat transfer to single phase fluid (sub-cooled liquid or superheated vapour):
(II.55)

where, the properties are evaluated at bulk temperature of the fluid.

- ii) McAdams Correlation [47] for modelling natural convection of vapour:

$$(II.56)$$

Subscript gf indicates vapour at film temperature. This correlation is reported to be valid for turbulent convection.

II.3.2 Net Vapour Generation Point

If the wall temperature exceeds the minimum temperature required for nucleation, subcooled nucleate boiling occurs. Correlations exist for calculating the incipience of boiling. However, use of such a calculation is felt to add undue complication in an area that is relatively unimportant because the subcooled condition is very short lived. Simpler models consider that the subcooled nucleate boiling occurs whenever the subcooled nucleate boiling heat transfer coefficient equals or exceeds that for single phase convective heat transfer. The following is one of the correlations used for calculating the incipience of nucleate boiling.

Saha and Zuber Correlation [39]:

This is used for vertical flow.

$$(II.57)$$

$$(II.58)$$

DT is the temperature difference between wall and the fluid at the point of net vapour

generation.

Other example is Bergles Correlation [4].

II.3.3 Pre-CHF Boiling Heat Transfer

(i) Sub-cooled nucleate boiling

Modified Chen Correlation [9, 7]

$$q = h_{mac}(T_w - T_l) + h_{mic}(T_w - T_s) \quad (\text{II.59})$$

where,

$$h_{mac} = 0.023 (kl/D) Re^{0.8} Pr^{0.4} F \quad (\text{II.60})$$

$$h_{mic} = 0.00122 (A/B) (T_w - T_s)^{0.24} DP^{0.75} S \quad (\text{II.61})$$

$$(II.62)$$

$$(II.63)$$

$$(II.64)$$

Using the Clausius-Clapeyron-equation we get:

$$(II.65)$$

for $Re_{TP} < 4.1 \cdot 10^5$

$$(II.66)$$

with

$$Re_{TP} = Re(1-x) F^{1.25} \quad (\text{II.67})$$

$$(II.68)$$

$$(II.69)$$

S and F are approximations of curves given in Ref. 9.

(ii) Saturated Nucleate Boiling

Chen's correlation [16] can be used for possible heat transfer during saturated nucleate boiling in low quality region and forced convective evaporation

(normally associated with annular flow) in the high quality high flow region

(II.70)

Where PW is the saturation pressure at TW, F and S are the Reynolds number factor and nucleate boiling suppression factor respectively.

(II.71)

(II.72)

(II.73)

as defined in equation (II.69).

Thom's Correlation [14]

(II.74)

p is in Mega Pascals, T in Kelvin and q in MW/m².

II.3.4 Critical Heat Flux

The applicable equations for the post CHF boiling regimes are given below. In case correlations not listed here are used for heat transfer from fuel cladding to the surrounding fluid in the post-CHF regimes of transition and film boiling, these are required to be compared to the applicable steady state and transient-state data (as per the sections 4.4.7 and 4.4.8 of this guide). Such comparison has to demonstrate that the correlations predict values of heat transfer coefficient equal to or less than the mean value of the applicable experimental heat transfer data throughout the range of parameters for which the correlations are to be used. The comparison has to quantify the relation of the correlations to the statistical uncertainty of the applicable data.

Some of the Critical Heat Flux correlations used for steady state and transient cases are given below.

II.3.4.1 The Steady State CHF correlations for use in LOCA transients include the following:

W3 Correlation [47]

(II.75)

This is valid for circular or round tubes and uniform heat flux.

Range of validity:

(II.76)

(II.77)

(II.78)

(II.79)

(II.80)

(II.81)

(II.82)

B&W2 Correlation [16]

(II.83)

(II.84)

(II.85)

Range of validity:

(II.86)

(II.87)

GE correlation [24]

(II.88)

(II.89)

(II.90)

(II.91)

(II.92)

The above mentioned correlation is valid only for the pressure:

(II.93)

An extrapolation to other pressure is possible with the equation:

(II.94)

Range of validity:

$$(II.95)$$

$$(II.96)$$

$$(II.97)$$

$$(II.98)$$

$$(II.99)$$

Macbeth Correlation [27]

$$(II.100)$$

and (II.101)

Range of validity:

$$p = 70\text{--}105 \text{ Pa} \quad (II.102)$$

$$244 < G < 543 \text{ kg/(m}^2 \text{ s)} \quad (II.103)$$

Barnett Correlation [2]

$$(II.104)$$

$$(II.105)$$

$$(II.106)$$

$$(II.107)$$

$$(II.108)$$

$$(II.109)$$

$$(II.110)$$

F=cross sectional area, m²

$$S=S(q/q_{max})rod \quad (II.111)$$

D2 = rod diameter, m

Range of Validity:

$$(II.112)$$

$$(II.113)$$

$$(II.114)$$

$$(II.115)$$

$$(II.116)$$

Hughes Correlation [23]

$$(II.117)$$

$$(II.118)$$

(II.119)

(II.120)

Range of Validity:

$$106 < p < 5 \cdot 10^6 \text{ Pa} \quad (\text{II.121})$$

$$40 < G < 2300 \text{ kg/(m}^2 \text{s)} \quad (\text{II.122})$$

$$9.8 \cdot 10^{-3} < D_2 < 13.5 \cdot 10^{-3} \text{ m} \quad (\text{II.123})$$

$$0.83 < L_c < 4.30 \text{ m} \quad (\text{II.124})$$

For definitions of DH, DY, D1 and D2 see Barnett Correlation.

Szmolin Correlation [7, 37]

(II.125)

Range of Validity:

$$2.94 \cdot 10^6 < p < 1.37 \cdot 10^7 \text{ Pa} \quad (\text{II.126})$$

$$380 < G < 4930 \text{ kg/(m}^2 \text{s)} \quad (\text{II.127})$$

$$-0.18 < x < 0.6 \quad (\text{II.128})$$

GE transient CHF or Transient Hench-Levy Correlation [41]:

(II.129)

(II.130)

Biasi's correlation [5]:

In high flow region $G > 200 \text{ kg/m}^2\text{s}$ Biasi's correlation is used for vertical flow. This is valid for entire pressure range for both up and down flow. Higher of the values predicted by the following equations should be used.

for the low quality region, (II.131)

for the high quality region (II.132)

where

(II.133)

(II.134)

Range of validity:

(II.135)

$30 \text{ ata} < p < 100 \text{ ata}$

$0.35 \text{ cm} < D < 3 \text{ cm}$

$20 \text{ g/cm}^2/\text{s} < G < 550 \text{ g/cm}^2/\text{s}$

$20 \text{ cm} < L < 500 \text{ cm}$

$x_{in} < 0$

$x_{-0} > 0$

Zuber's Correlation [42]:

For low flow region ($G < 100 \text{ kg/m}^2/\text{s}$) Zuber's correlation is applicable for vertical flow.

(II.136)

Merilo's Correlation [31]:

This correlation is used for horizontal flow.

(II.137)

where

(II.138)

(II.139)

This correlation is "global", and is not "local". Therefore, care should be taken while using this correlation.

Groeneveld's Look-up tables (Table A-3) [19, 20]

Although the standard CHF table was derived for very specific cases of upward flow in uniformly heated 8-mm tube, it may also be used for many other geometries and flow conditions, e.g., CHF prediction for non-uniformly heated geometries, downward flow, flow in bundle geometries, horizontal flow etc. For these cases the CHF values must be multiplied by correction factors K1 to K6---- as discussed below:

Subchannel or Tube cross section factor (K1)

This factor includes the observed effect of diameter on critical heat flux. The effect is quality-dependent, which can be included by Replacing the exponent 1/3 by $(2-x)/4$ in the formulation of K1. The equations are as follows:

For $0.002 \text{ m} < D_{he} < 0.016 \text{ m}$
 (II.140)

For $D_{he} > 0.016 \text{ m}$
 (II.141)

Bundle factor (K2)

It is quality dependent and is given by

(II.142)

Grid space factor (K3)

This factor depends upon spacer dimensions and mass flux and is given by
 (II.143)

where

(II.144)

$B = 0.1$ and K is loss coefficient.

Heated length factor (K4)

It depends upon heated length, L/D_h and void fraction, a . Void fraction is computed by homogeneous model. Inclusion of a predicts the diminishing length effect at subcooled condition. The length effect is particularly noticeable if L/D_h . The expression is as follows:

For $L/D_h > 5$: (II.145)

where a is calculated from homogeneous model as follows:

(II.146)

Axial flux distribution factor (K5)

Effect of axial flux under saturated condition is accounted as follows:

(II.147)

for $x < 0$ this factor is 1.

Tong's F factor may also be used but within narrow ranges of conditions.

Flow factor (K6) for vertical geometry

This effect is dependent on void fraction, density and mass flux range and is computed as follows:

For mass flux $< -400 \text{ kg m}^{-2} \text{ s}^{-1}$ or quality < 0 this factor (K6) is unity.

For value of mass flux between $-50 \text{ kg m}^{-2} \text{ s}^{-1}$ and $10 \text{ kg m}^{-2} \text{ s}^{-1}$, CHF is computed as follow:

(II.148)

where C1 is given by

For $a < 0.8$ $C1=1.0$

(II.149)

Linear interpolation may be used for the following mass flux ranges:

$10 < G < 100 \text{ kg m}^{-2} \text{ s}^{-1}$

$-400 < G < -50 \text{ kg m}^{-2} \text{ s}^{-1}$

Flow factor (K-6) for horizontal geometry

Based on transition mass fluxes for stratified and intermittent flow regime, the multiplication factor K6 is calculated as follows:

(II.150)

Gstr ($\text{kg m}^{-2} \text{ s}^{-1}$) is the mass flux boundary between fully stratified and intermittent flow. Gint is the mass flux boundary between intermittent and annular flow. To find Gstr and Gint use Taitel and Dukler's [44] flow regime map.

II.3.5 Transition Boiling Heat Transfer [29]

McDonough, Milich and King Correlation, one of the useful correlations for transition boiling, is given below:

(II.151)

$$C(p)=5560 \text{ W/m}^2\text{-K at } p=138 \text{ bar}$$

$$C(p)=6710 \text{ W/m}^2\text{-K at } p=83 \text{ bar}$$

$$C(p)=8530 \text{ W/m}^2\text{-K at } p=55 \text{ bar}$$

II.3.6 Film Boiling Heat Transfer

Modified form of original Dittus Boelter equation for pressure less than or equal to 13.8 kg/cm² [24].

(II.152)

adfm is the void fraction from drift flux model.

Groeneveld flow film boiling correlation [18]:

The Groeneveld Correlation shall not be used in the region near its low pressure singularity.

(II.153)

(II.154)

(II.155)

(II.156)

Dougall-Rohsenow flow film boiling correlation [12]:

(II.157)

(II.158)

(II.159)

II.3.7 Pool Boiling heat transfer coefficients

Berenson correlation [3]:

(II.160)

In the event of inverted annular post-CHF regime, the Berenson correlation with modification to account for subcooled liquid is used.

(II.161)

Where

Interfacial diameter, $D_1 = D_h (1 - \beta)$ (II.162)

and

(II.163)

Here r_g and k_g are vapour properties based at vapour temperature, while k_{gW} , m_{gW} and P_{rgW} are vapour properties based on average temperature obtained from wall and vapour temperatures.

Bromley correlation [6]:

(II.164)

(II.165)

II.3.8 Stable Film Boiling Temperature

The temperature required to support stable film boiling can be determined by using following correlation:

Groeneveld and Stewart Correlation [17]: (II.166)

Where

D_{hl} and h_{lg} are liquid subcooling and latent heat of vapourisation in kJ/kg.
 T_{MSFB} and p are minimum stable film boiling temperature in Centigrade and pressure in kPa.

II.4 Heat Removal by the ECCS

Single Failure Criterion: An analysis of possible failure modes of ECCS equipment and of their effects on ECCS performance must be made. In carrying out the accident evaluation, the combination of ECCS subsystem assumed to be operative shall be those available after the most damaging single failure of ECCS equipment has taken place.

II.5 Flow Regime Transitions in vapour liquid Flow

II.5.1 Horizontal Channel [44]

Example of the models used for prediction of flow regime transitions in horizontal channel may be found in the following reference:

Taitel Y., & Dukler A.T., "A model for predicting flow regime transition in horizontal & near horizontal gas-liq. flow", AIChE J., Vol.22, No.1, pp. 47-55, January 1976.

II.5.2 Vertical Channel [32]

Example of the models used for prediction of flow regimes in a vertical tube may be found in the following model reference:

Mishima K, and Ishii M., "Flow regime Transition Criteria consistent with Two-fluid Model for Vertical Two-phase Flow", ANL-83-42, NUREG/CR-3338, April 1983.

Table-A-3: Groeneveld Look-up Table (1995) [19]

P= Pressure (kPa)		G= Mass Velocity (kg m ⁻² s ⁻¹)									
P	G	Quality									
		-0.5	-0.4	-0.3	-0.2	-0.15	-0.1	-0.05	0	0.05	0.1
0.15	0.2	0.25	0.3	0.35	0.4	0.45	0.5	0.6	0.7	0.8	
0.9	1										
100	0	4593	4593	4593	4593	4593	3419	2247	1066	421	298
	207	158	142	130	120	111	103	99	84	74	68
	67	0									
100	50	4940	4940	4940	4940	4940	3881	2618	1526	787	754
	683	635	620	609	600	591	582	570	513	401	288
	253	0									
100	100	5206	5206	5206	5206	5206	4124	2942	1947	1159	1137
	1123	1107	1093	1084	1078	1070	1060	1037	961	747	550
	416	0									
100	300	5232	5232	5232	5232	5232	4206	3475	2792	1693	1665
	1651	1598	1536	1502	1475	1378	1243	1151	979	751	626

	550	0									
100	500	5261	5261	5261	5261	5261	4305	3768	3204	2040	1887
	1883	1875	1798	1725	1714	1615	1486	1463	1188	752	558
	415	0									
100	1000	5387	5387	5387	5387	5387	4626	4129	3527	2528	2286
	2280	2211	2129	2028	1870	1655	1632	1631	1438	850	428
	206	0									
100	1500	5432	5432	5432	5432	5432	4734	4216	3606	2652	2427
	2405	2292	2195	2084	1905	1857	1856	1856	1597	839	348
	109	0									
100	2000	5434	5434	5434	5434	5434	4739	4218	3616	2693	2487
	2446	2333	2212	2054	1950	1918	1889	1815	1466	674	183
	62	0									
100	2500	5443	5443	5443	5443	5443	4745	4220	3631	2743	2548
	2505	2367	2217	1985	1846	1779	1693	1582	1162	494	80
	12	0									
100	3000	5452	5452	5452	5452	5452	4751	4239	3651	2795	2606
	2572	2418	2245	1941	1738	1596	1472	1315	842	341	61
	15	0									
100	3500	5504	5504	5504	5504	5504	4827	4277	3662	2843	2652
	2624	2470	2282	1937	1684	1449	1264	1059	610	220	70
	33	0									
100	4000	5660	5660	5660	5660	5660	4908	4310	3688	2947	2727
	2685	2530	2327	1960	1638	1316	1098	891	503	239	108
	51	0									
100	4500	5902	5902	5902	5902	5902	5006	4338	3707	3060	2820
	2738	2560	2353	2026	1696	1378	1145	939	591	324	151
	71	0									
100	5000	6242	6242	6242	6242	6242	5266	4412	3738	3157	2893
	2777	2599	2401	2097	1798	1496	1262	1054	693	398	194
	92	0									
100	5500	6513	6513	6513	6513	6513	5487	4529	3813	3242	2952
	2824	2663	2454	2156	1863	1587	1355	1149	776	466	238
	113	0									
100	6000	6772	6772	6772	6772	6772	5668	4684	3933	3349	3040
	2892	2699	2492	2167	1912	1662	1437	1230	853	530	282
	135	0									
100	6500	7060	7060	7060	7060	7060	5876	4856	4103	3439	3089

	2934	2718	2502	2208	1968	1731	1511	1305	925	592	362
	157	0									
100	7000	7349	7349	7349	7349	7349	6087	5029	4223	3505	3132
	2965	2741	2507	2251	2019	1792	1577	1374	993	651	369
	179	0									
100	7500	7643	7643	7643	7643	7643	6288	5181	4300	3559	3176
	2996	2765	2530	2291	2066	1848	1638	1436	1056	708	413
	201	0									
100	8000	7939	7939	7939	7939	7939	6507	5370	4375	3517	3220
	3027	2793	2550	2326	2108	1898	1693	1495	1116	763	458
	223	0									

300	0	5024	5024	5024	5024	4349	3432	2433	1596	1575	1029
	665	467	317	234	194	178	171	170	149	143	143
	90	0									
300	50	5644	5644	5644	5644	4951	3882	2842	2003	1987	1443
	1123	938	813	745	708	686	660	642	601	472	391
	300	0									
300	100	6174	6174	6174	6174	5211	4235	3225	2431	2076	1574
	1291	1258	1230	1211	1190	1168	1118	1081	1026	857	669
	473	0									
300	300	6403	6403	6403	6403	5447	4544	3889	3371	2433	2095
	2071	1995	1895	1828	1771	1636	1494	1418	1203	866	695
	564	0									
300	500	6414	6414	6414	6414	5498	4667	4234	3832	2863	2479
	2435	2333	2185	2072	1869	1700	1539	1447	1155	764	574
	521	0									
300	1000	6430	6430	6430	6430	5590	4931	4585	4189	3285	2845
	2750	2550	2388	2283	1968	1766	1586	1545	1174	677	439
	288	0									
300	1500	6438	6438	6438	6438	5610	4985	4609	4209	3339	2922
	2834	2570	2424	2301	2021	1834	1615	1525	1103	568	220
	130	0									
300	2000	3454	3454	3454	3454	5629	4995	4615	4210	3370	2948
	2863	2590	2462	2320	2066	1771	1571	1410	1029	490	143
	60	0									
300	2500	6547	6547	6547	6547	5663	5004	4622	4225	3415	2979

	2869	2610	2444	2282	1916	1700	1524	1327	957	407	74
	23	0									
300	3000	6735	6735	6735	6735	5786	5087	4656	4239	3462	3021
	2879	2630	2426	2245	1806	1577	1380	1180	777	333	61
	19	0									
300	3500	7036	7036	7036	7036	6024	5320	4744	4249	3515	3073
	2895	2650	2407	2154	1692	1390	1258	1043	581	264	77
	34	0									
300	4000	7495	7495	7495	7495	6343	5601	4851	4254	3520	3102
	2908	2670	2389	2044	1718	1372	1166	935	545	275	111
	51	0									
300	4500	8034	8034	8034	8034	6702	5832	4927	4266	3525	3110
	2926	2691	2405	2064	1846	1490	1203	978	610	340	152
	69	0									
300	5000	8435	8435	8435	8435	7062	6098	5000	4275	3530	3141
	2959	2713	2489	2200	1867	1536	1303	1088	710	411	191
	90	0									
300	5500	8809	8809	8809	8809	7372	6360	5090	4277	3536	3178
	2988	2730	2572	2259	1914	1667	1402	1187	799	477	237
	112	0									
300	6000	9216	9216	9216	9216	7692	6645	5211	4287	3543	3194
	3003	2762	2610	2269	1970	1742	1488	1273	879	543	283
	136	0									
300	6500	9605	9605	9605	9605	8015	6908	5346	4308	3577	3229
	3029	2992	2625	2291	2073	1809	1565	1351	954	608	329
	159	0									
300	7000	9975	9975	9975	9975	8325	7175	5592	4450	3642	3268
	3058	2823	2649	2337	2115	1868	1634	1422	1024	669	374
	182	0									
300	7500	10356	10356	10356	10356	8630	7427	5870	4662	3727	3302
	3090	2849	2670	2376	2152	1920	1697	1486	1089	728	420
	204	0									
300	8000	10707	10707	10707	10707	8936	7656	6117	4840	3802	3338
	3118	2872	2697	2407	2185	1966	1753	1545	1150	784	465
	227	0									

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa)

P G Quality

G= Mass Velocity (kg m⁻² s⁻¹)

1000	7000	14608	14608	14608	12172	10857	9325	6654	4850	4232	3734
	3547	3336	2867	2461	2178	1945	1707	1480	1057	681	375
	180	0									
1000	7500	15109	15109	15109	12524	11194	9725	7272	5409	4227	3683
	3525	3287	2851	2478	2246	2006	1774	1548	1126	744	423
	204	0									
1000	8000	15629	15629	15629	12866	11463	9958	7772	6039	4447	3684
	3536	3341	3061	2571	2306	2062	1834	1612	1190	802	470
	227	0									

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa)			G= Mass Velocity (kg m ⁻² s ⁻¹)									
P	G	Quality	-0.5	-0.4	-0.3	-0.2	-0.15	-0.1	-0.05	0	0.05	0.1
0.15	0.2	0.25	0.3	0.35	0.4	0.45	0.5	0.6	0.7	0.8		
0.9	1											
3000	0	6583	5927	5252	4544	4205	3891	3536	3022	2429	2009	
	1564	1145	892	699	568	502	452	413	321	275	266	
	256	0										
3000	50	7307	6575	5972	5386	5107	4857	4570	4135	3478	3061	
	2653	2266	2041	1865	1722	1614	1521	1418	1409	1400	1392	
	1000	0										
3000	100	7888	7106	6580	6114	5897	5708	5479	5057	4121	3502	
	3326	3186	3051	2936	2696	2625	2467	2367	2191	1936	1587	
	1015	0										
3000	300	8463	7476	7307	7303	7302	7300	7298	7255	6954	5922	
	5380	5211	4936	4635	3997	3322	3177	3173	2865	2078	1536	
	953	0										
3000	500	8655	7674	7578	7560	7554	7641	7627	7621	7496	7000	
	6400	5660	5269	4807	4297	3392	3376	3324	2745	1841	1320	
	835	0										
3000	1000	9003	7776	7660	7598	7560	7548	7818	7512	7444	6846	
	6208	5620	4728	4200	3745	3079	2910	2618	1925	1242	8300	
	471	0										
3000	1500	9523	8313	7824	7647	7578	7560	7471	7436	7250	6661	
	5980	5043	4364	3792	3422	2691	2130	1728	1080	626	499	
	312	0										
3000	2000	10680	9563	8247	7706	7640	7567	7453	7298	6723	6026	
	5315	4507	3991	3485	2958	2279	1686	1211	608	373	330	

5000	0	5951	5460	4941	4459	4230	4011	3762	3360	2628	2234
	1791	1346	1083	877	731	638	571	515	405	345	341
	323	0									
5000	50	6644	6095	5629	5224	5030	4840	4626	4294	3606	3225
	2837	2450	2224	2047	1896	1774	1666	1553	1532	1512	945
	830	0									
5000	100	7234	6636	6223	5891	5734	5573	5387	5065	4165	3609
	3458	3315	3174	3061	2936	2803	2655	2476	2300	2148	1757
	1080	0									
5000	300	7680	6990	6769	6737	6722	6686	6677	6619	6280	5401
	5007	4907	4741	4509	4202	3881	3659	3315	2973	2543	1823
	1215	0									
5000	500	7918	7164	6943	6900	6882	6819	6812	6739	6395	5734
	5296	5178	5027	4588	4244	3975	3803	3503	3040	2459	1769
	1118	0									
5000	1000	8364	7454	7171	7014	6944	6829	6743	6595	6107	5662
	5289	4957	4676	4166	3759	3447	3322	3086	2066	1433	1034
	763	0									
5000	1500	9068	8009	7470	7142	7025	6859	6707	6441	5779	5317
	4899	4530	4074	3623	3337	2983	2569	2134	1194	913	899
	744	0									
5000	2000	10326	9287	8159	7346	7139	6944	6593	6110	5262	4779
	4405	3984	3610	3206	2865	2557	1973	1332	668	650	650
	526	0									
5000	2500	11531	10599	9179	7837	7458	7195	6565	5849	4915	4515
	3981	3594	3401	3067	2474	1861	1301	921	401	313	117
	53	0									
5000	3000	12458	11530	10191	8483	7761	7353	6543	5664	4750	4321
	3782	3428	3268	2855	2024	1406	948	793	584	420	132
	53	0									
5000	3500	13348	12271	10990	9196	8178	7551	6527	5421	4581	4144
	3693	3380	3109	2510	1688	1195	958	874	645	441	149
	55	0									
5000	4000	14214	12958	11651	9917	8669	7764	6476	5139	4421	3916
	3540	3317	2945	2221	1437	1140	1108	1049	688	441	151
	58	0									
5000	4500	15045	13625	12254	10566	9102	7980	6502	5044	4317	3784
	3457	3260	2799	2059	1425	1247	1242	1187	734	453	167

		61	0												
5000	5000	15844	14283	12804	11186	9669	8443	6655	4986	4255	3723				
	3454	3251	2745	1990	1470	1385	1295	1205	786	472	164				
	66	0													
5000	5500	16626	14896	13352	11741	10379	8952	6807	5334	4253	3656				
	3421	3240	2717	1992	1583	1504	1459	1234	804	481	182				
	76	0													
5000	6000	17388	15495	13856	12319	11076	9876	7558	5744	4314	3627				
	3415	3239	2688	2091	1812	1679	1529	1296	850	500	211				
	94	0													
5000	6500	18126	16100	14340	12662	11773	10800	8118	5954	4356	3603				
	3397	3235	2711	2303	2034	1869	1611	1370	913	531	289				
	110	0													
5000	7000	18845	16707	14796	12961	11971	11295	8492	6049	4363	3613				
	3445	3291	2801	2510	2189	1951	1689	1444	989	592	282				
	130	0													
5000	7500	19549	17295	15245	13320	12236	11413	8865	6189	4478	3749				
	3547	3350	3051	2667	2329	2021	1764	1519	1064	656	328				
	154	0													
5000	8000	20238	17880	15671	13711	12701	11561	9151	6556	4717	3975				
	3695	3482	3290	2882	2405	2074	1829	1588	1130	717	379				
	178	0													

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa)			G= Mass Velocity (kg m ⁻² s ⁻¹)												
P	G	Quality	-0.5	-0.4	-0.3	-0.2	-0.15	-0.1	-0.05	0	0.05	0.1			
0.15	0.2	0.25	0.3	0.35	0.4	0.45	0.5	0.6	0.7	0.8					
0.9	1														
6000	0	5626	5219	4798	4387	4185	3995	3777	3415	3669	2291				
	1859	1416	1150	941	787	686	608	547	439	348	344				
	327	0													
6000	50	6300	5838	5443	5092	4920	4720	4760	4575	4272	3564				
	3191	2812	2431	2204	1871	1749	1645	1537	1229	989	942				
	823	0													
6000	100	6873	6366	5999	5708	5567	5434	5273	4973	4079	3530				
	3377	3237	3089	2966	2866	2724	2598	2431	1833	1647	1511				
	1070	0													
6000	300	7318	6710	6451	6395	6379	6330	6310	6255	5942	5126				

	4783	4679	4496	4269	4066	3800	3584	3283	2663	2330	1766
	1193	0									
6000	300	7573	6883	6586	6512	6480	6364	6316	6261	5978	5371
	5005	4822	4683	4333	4077	3812	3707	3468	2874	2374	1636
	1061	0									
6000	1000	8080	7186	6742	6576	6502	6256	6114	6008	5633	5334
	4857	4429	4177	3788	3528	3418	3263	2964	1965	1257	803
	735	0									
6000	1500	8817	7758	7023	6667	6585	6331	6146	5787	5138	4703
	4326	3964	3637	3309	3056	2839	2550	2068	1029	785	714
	707	0									
6000	2000	10109	9053	7842	6970	6796	6559	6147	5531	4716	4227
	3875	3532	3229	2919	2460	2383	1789	1096	532	518	439
	435	0									
6000	2500	11237	10324	8947	7698	7356	7038	6235	5383	4543	4030
	3545	3254	3054	2797	2311	1632	930	519	370	305	107
	52	0									
6000	3000	12123	11219	9913	8360	7693	7264	6241	5237	4449	3882
	3340	3043	2876	2560	1887	1093	571	477	472	353	122
	52	0									
6000	3500	12969	11949	10669	8979	7986	7458	6243	4962	4218	3651
	3219	2961	2696	2235	1522	871	582	576	505	382	145
	57	0									
6000	4000	13791	12626	11288	9594	8324	7679	6245	4590	3787	3318
	3038	2893	2570	1996	1376	988	952	952	580	384	146
	59	0									
6000	4500	14582	13274	11857	10119	8549	7682	6247	4578	3624	3133
	2922	2814	2470	1863	1358	1154	1133	1124	622	386	147
	60	0									
6000	5000	15341	13920	12372	10555	8820	7811	6336	4701	3674	3115
	2918	2795	2432	1792	1319	1237	1183	1130	350	390	148
	64	0									
6000	5500	16091	14489	12910	11165	9671	8416	6533	4793	3751	3148
	2936	2816	2475	1877	1459	1363	1345	1149	698	411	167
	74	0									
6000	6000	16823	15039	13396	12151	10623	9568	7356	5118	3824	3169
	2946	2843	2506	2049	1755	1621	1405	1192	756	438	196
	90	0									
6000	6500	17524	15635	13826	12525	11575	10720	8043	5370	3900	3211

	2979	2886	2586	2247	2026	1760	1468	1250	818	472	223
	105	0									
6000	7000	18210	16212	14268	12743	11838	11239	8441	5556	4010	3305
	3095	2988	2795	2492	2169	1822	1545	1314	887	528	260
	123	0									
6000	7500	18884	16771	14706	13013	12063	11299	8839	5779	4287	3660
	3411	3187	2980	2635	2268	1901	1632	1394	960	587	299
	142	0									
6000	8000	19548	17309	15140	13347	12447	11537	9144	6019	4481	3966
	3675	3423	3262	2860	2359	1981	1717	1479	1034	646	341
	162	0									

7000	0	5361	5010	4651	4293	4118	3954	3762	3426	2692	2336
	1918	1485	1212	996	834	723	641	575	466	369	357
	339	0									
7000	50	6002	5599	5236	4926	4778	4644	4483	4198	3498	3137
	2769	2397	2165	1981	1826	1706	1604	1501	1200	984	940
	774	0									
7000	100	6539	6094	5738	5474	5335	5245	5105	4818	3957	3401
	3239	3093	2941	2820	2707	2595	2489	2302	1710	1515	1479
	1060	0									
7000	300	6998	6441	6104	6015	6002	5947	5886	5865	5582	4834
	4494	4247	4046	3862	3632	3430	3318	3065	2402	2144	1735
	1179	0									
7000	500	7264	6617	6233	6123	6088	5953	5940	5887	5690	5134
	4683	4316	4157	3900	3634	3469	3366	3157	2596	2213	1587
	1029	0									
7000	1000	7798	6930	6386	6216	6135	5799	5604	5505	5318	5070
	4472	3892	3626	3347	3136	3031	3028	2838	1774	1121	735
	613	0									
7000	1500	8557	7520	6715	6339	6253	5886	5603	5145	4673	4301
	3874	3486	3189	2964	2735	2523	2250	1728	805	488	273
	250	0									
7000	2000	9793	8774	7597	6676	6480	6142	5684	4952	4275	3785
	3407	3122	2890	2731	2451	2023	1445	844	432	322	196
	190	0									
7000	2500	10882	9986	8709	7496	7142	6690	5806	4876	4104	3537

	3147	2922	2723	2445	1983	1367	789	424	261	204	99
	51	0									
7000	3000	11730	10850	9620	8170	7523	6953	5816	4724	3981	3369
	2940	2714	2491	2133	1570	967	553	425	346	263	112
	52	0									
7000	3500	12535	11558	10344	8740	7757	7135	5848	4567	3834	3199
	2786	2565	2294	1896	1323	782	519	490	409	317	135
	57	0									
7000	4000	13317	12216	10929	9320	8041	7398	5938	4372	3469	2928
	2645	2490	2201	1730	1228	840	734	732	470	317	136
	58	0									
7000	4500	14070	12839	11469	9769	8188	7399	6061	4410	3347	2743
	2515	2418	2139	1640	1200	930	872	854	492	317	137
	59	0									
7000	5000	14792	13465	11954	10124	8354	7427	6225	4552	3378	2696
	2458	2380	2105	1591	1193	1010	949	888	521	326	138
	63	0									
7000	5500	15509	14000	12474	10713	9223	8025	6409	4682	3454	2710
	2471	2382	2146	1673	1308	1154	1102	952	582	348	153
	70	0									
7000	6000	16208	14521	12931	11464	10460	9338	7226	4752	3483	2714
	2470	2415	2213	1840	1539	1385	1228	1032	655	379	179
	84	0									
7000	6500	16875	15091	13336	12214	11432	10650	7804	4867	3535	2784
	2519	2466	2330	2140	1879	1599	1311	1108	725	422	210
	99	0									
7000	7000	17529	15640	13763	12432	11718	11183	8065	5055	3745	3006
	2708	2595	2464	2260	2014	1687	1401	1186	795	476	243
	116	0									
7000	7500	18170	16174	14182	12682	11740	11185	8202	5208	5208	3974
	3032	2913	2779	2541	2199	1773	1489	1269	866	530	277
	132	0									
7000	8000	18806	16673	14610	12995	12067	11187	8424	5405	4172	3727
	3483	3384	3259	2846	2288	1851	1576	1353	936	581	312
	149	0									

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa)

P G Quality

G= Mass Velocity (kg m⁻² s⁻¹)

9000	7500	16748	14881	13166	11824	10747	9739	6394	4637	3660	3076
	2877	2745	2567	2142	1800	1557	1339	1140	778	475	248
	118	0									
9000	8000	17323	15340	13551	12107	10954	9741	6556	4714	3838	3419
	3342	3299	3162	2736	2042	1620	1420	1218	842	525	281
	134	0									

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa)			G= Mass Velocity (kg m ⁻² s ⁻¹)									
P	G	Quality	-0.5	-0.4	-0.3	-0.2	-0.15	-0.1	-0.05	0	0.05	0.1
10000	0		4568	4337	4103	3874	3760	3658	3534	3274	2464	1922
	1596	1276	1163	991	849	748	680	625	562	474	410	
	282	0										
10000	50		5126	4857	4591	4336	4230	4146	4040	3814	3002	2482
	2256	2057	1890	1750	1641	1555	1482	1415	1139	965	886	
	645	0										
10000	100		5597	5296	5007	4734	4637	4565	4472	4253	3512	3015
	2865	2728	2682	2457	2347	2266	2213	2105	1551	1296	1211	
	897	0										
10000	300		6039	5642	5266	4961	4891	4870	4868	4832	4636	4016
	3506	3393	3315	3233	2987	2781	2593	2240	1383	1076	1021	
	674	0										
10000	500		6318	5831	5417	5074	4965	4855	4800	4765	4599	4013
	3353	3165	3038	2871	2644	2239	2002	1651	1127	848	796	
	522	0										
10000	1000		6912	6184	5732	5328	5073	4676	4463	4376	4328	3822
	3225	2936	2680	2484	2171	1342	1033	802	636	460	298	
	250	0										
10000	1500		7650	6747	6118	5570	5212	4712	4476	4178	3843	3402
	2958	2559	2393	2102	1655	938	647	541	451	253	127	
	86	0										
10000	2000		8720	7826	6896	6030	5591	5000	4575	3974	3349	2872
	2468	2106	1912	1402	972	677	480	355	303	155	95	
	46	0										
10000	2500		9664	8829	7895	7010	6589	5726	4678	3901	3191	2623

2258	1901	1601	1035	666	533	399	280	195	126	95	
47	0										
10000	3000	10400	9580	8648	7587	7077	6149	4779	3891	3089	2444
	2030	1701	1419	1001	647	478	388	300	256	147	97
	48	0									
10000	3500	11099	10200	9259	8008	7253	6254	4797	3830	3005	2327
	1877	1591	1361	1062	723	525	414	364	274	151	99
	51	0									
10000	4000	11783	10775	9774	8533	7582	6503	4841	3728	2909	2178
	1686	1470	1345	1147	870	641	492	429	291	160	101
	53	0									
10000	4500	12444	11327	10230	8989	7824	6797	4940	3754	2892	2087
	1605	1476	1410	1262	1016	768	590	545	359	188	105
	54	0									
10000	5000	13081	11867	10655	9402	8114	7092	5116	3898	2977	2088
	1612	1562	1539	1383	1130	876	686	639	430	229	111
	56	0									
10000	5500	13694	12355	11078	9834	8616	7476	5265	4034	3114	2208
	1742	1692	1663	1496	1261	993	796	703	490	274	126
	59	0									
10000	6000	14268	12772	11467	10320	9342	8224	5687	4147	3227	2286
	1927	1902	1821	1641	1440	1183	993	842	553	317	150
	70	0									
10000	6500	14835	13236	11837	10808	9713	8600	5912	4241	3275	2378
	2206	2200	2098	1895	1687	1382	1133	942	620	363	179
	85	0									
10000	7000	15399	13708	12204	11028	10083	8975	5926	4267	3390	2707
	2422	2309	2182	2003	1720	1432	1211	1021	686	410	208
	99	0									
10000	7500	15952	14166	12567	11253	10103	8977	5940	4279	3559	2995
	2729	2594	2483	2092	1733	1484	1287	1097	750	459	240
	114	0									
10000	8000	16496	14588	12938	11536	10351	8979	5955	4484	3783	3325
	3120	2988	2864	2621	2015	1596	1393	1182	812	507	272
	129	0									

11000 0 14294 14095 13891 3694 3599 3513 3407 3175 2437 1880

	1560	1270	1146	989	854	757	693	643	565	493	389
	267	0									
11000	50	4821	4588	3456	4124	4017	3938	3844	3646	2917	2416
	2184	1985	1820	1673	1579	1510	1451	1375	1101	938	837
	565	0									
11000	100	5267	5006	4752	4492	4379	4303	4217	4027	3358	2892
	2727	2589	2441	2299	2230	2182	2146	2048	1471	1039	960
	741	0									
11000	300	5694	5346	5002	4672	4560	4526	4505	4452	4236	3709
	3392	3301	3207	2996	2871	2516	2259	1687	1316	963	652
	548	0									
11000	500	5966	5534	5145	4765	4640	4516	4468	4393	4218	3706
	3250	3083	2957	2761	2395	1926	1663	1311	959	728	550
	344	0									
11000	1000	6553	5906	5430	4911	4665	4365	4197	4035	3837	3389
	2981	2693	2389	2153	1682	919	791	696	477	363	245
	189	0									
11000	1500	7281	6484	5794	5105	4739	4389	4171	3806	3390	2982
	2564	2201	1934	1567	1212	675	458	361	295	209	124
	65	0									
11000	2000	8285	7469	6600	5732	5270	4675	4221	3695	3122	2619
	2195	1772	1484	972	738	554	341	305	228	135	94
	46	0									
11000	2500	9166	8371	7589	6807	6361	5371	4332	3676	3005	2461
	1970	1537	1265	818	529	399	283	241	192	115	90
	47	0									
11000	3000	9861	9055	8268	7343	6854	5785	4446	3668	2920	2257
	1695	1311	1109	802	457	322	277	176	237	126	90
	48	0									
11000	3500	10518	9636	8798	7680	7019	5939	4491	3619	2843	2127
	1570	1251	1101	820	524	407	349	331	247	129	92
	49	0									
11000	4000	11153	10169	9265	8151	7358	6242	4605	3503	2761	1952
	1471	1266	1160	962	733	572	434	359	274	151	97
	50	0									
11000	4500	11765	10675	9696	8592	7672	6551	4757	3566	2765	1999
	1476	1336	1256	1133	922	699	489	408	338	186	104
	51	0									
11000	5000	12351	11158	10092	8934	7863	6763	4892	3707	2890	2004

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa) G= Mass Velocity ($\text{kg m}^{-2} \text{ s}^{-1}$)

G= Mass Velocity (kg m-2 s-1)

13000	3000	9210	8021	7365	6395	5766	4775	3802	3091	2491	1978
1413	1065	874	681	462	364	331	287	201	112	86	
46	0										
13000	4000	9436	8108	7419	6533	5984	5113	4060	3223	2622	2024
1493	1222	1050	882	695	586	452	342	244	139	90	
47	0										
13000	4500	9495	8197	7536	6741	6215	5464	4230	3342	2784	2106
1604	1362	1188	1023	866	712	526	387	298	178	97	
48	0										
13000	5000	9545	8199	7622	7067	6480	5834	4420	3429	2879	2232
1789	1532	1324	1139	950	769	530	403	355	218	105	
49	0										
13000	5500	10034	8609	7982	7400	6731	6064	4489	3515	2935	2324
1949	1726	1520	1303	1094	904	640	473	403	255	119	
54	0										
13000	6000	11456	10012	9157	8347	7605	6635	4586	3609	3029	2384
2027	1894	1714	1449	1265	1098	890	735	499	292	139	
65	0										
13000	6500	12458	11078	9915	8897	8120	6995	4727	3679	3121	2471
2174	2110	2016	1658	1431	1278	1051	982	578	336	165	
78	0										
13000	7000	12882	11431	10179	9113	8280	7180	4812	3703	3206	2607
2298	2192	2090	1791	1573	1369	1137	955	641	383	194	
93	0										
13000	7500	13246	11713	10405	9314	8405	7305	4870	3742	3310	2761
2431	2305	2191	1898	1640	1434	1217	1022	703	431	225	
107	0										
13000	8000	13772	12145	10756	9606	8630	7448	4957	3776	3396	2923
2537	2427	2360	2161	1859	1592	1365	1126	763	477	257	
122	0										

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa)			G= Mass Velocity (kg m ⁻² s ⁻¹)									
P	G	Quality	-0.5	-0.4	-0.3	-0.2	-0.15	-0.1	-0.05	0	0.05	0.1
0.15	0.2	0.25	0.3	0.35	0.4	0.45	0.5	0.6	0.7	0.8		
0.9	1											
14000	0	3493	3365	3232	3106	3046	2994	2930	2779	2271	1812	

1510	1248	1089	963	851	767	714	695	598	509	351	
175	0										
14000	50	3895	3750	3620	3476	3402	3343	3266	3123	2618	2211
	1958	1756	1588	1423	1327	1253	1169	1070	974	807	632
	355	0									
14000	100	4229	4272	3948	3794	3708	3641	3551	3403	2933	2560
	2336	2169	2005	1804	1708	1636	1509	1300	992	764	615
	350	0									
14000	300	4448	4260	4142	3958	3862	3800	3706	3630	3411	3099
	2800	2552	2404	1967	1669	1554	1263	986	757	563	378
	246	0									
14000	500	4497	4278	4181	3970	3832	3618	3453	3399	3267	2963
	2612	2295	1941	1605	1318	1124	950	626	381	321	224
	164	0									
14000	1000	4928	4533	4349	4004	3659	3197	2864	2705	2530	2189
	1791	1508	1359	1209	980	627	434	334	223	190	116
	70	0									
14000	1500	5911	5399	4821	4046	3724	3394	3020	2650	2255	1886
	1534	1287	1089	877	629	396	307	273	205	150	93
	47	0									
14000	2000	6752	6229	5421	4413	3994	3672	3200	2739	2230	1847
	1520	1188	902	629	425	316	248	220	195	109	80
	41	0									
14000	2500	7369	6879	6351	5379	4639	4017	3363	2826	2300	1938
	1477	1078	782	529	351	266	200	170	148	104	82
	43	0									
14000	3000	8033	7236	6834	6001	5227	4390	3551	2931	2372	1959
	1498	1089	826	589	388	285	218	202	166	108	83
	43	0									
14000	3500	8543	7311	6865	6069	5420	4584	3679	3013	2439	2039
	1546	1190	943	696	496	383	312	257	185	111	84
	44	0									
14000	4000	8724	7332	6886	6137	5545	4794	1790	3086	2620	2184
	1688	1356	1106	871	702	596	471	330	227	135	87
	44	0									
14000	4500	8731	7377	6942	6292	5734	5054	3846	3189	2929	2368
	1828	1489	1240	1067	874	746	586	394	282	172	94
	45	0									
14000	5000	8733	7394	6999	6618	6103	5568	4075	3321	3081	2520

1993	1648	1390	1164	988	840	685	480	338	210	101	
47	0										
14000	5500	9100	7685	7266	6926	6363	5822	4241	3364	3088	2583
	2156	1850	1596	1343	1148	985	803	568	382	240	116
	53	0									
14000	6000	10544	9148	8464	7715	7010	6223	4288	3456	3126	2611
	2254	1996	1776	1472	1280	1152	942	721	484	286	136
	64	0									
14000	6500	11595	10306	9186	8230	7474	6512	4416	3503	3132	2665
	2333	2149	2002	1646	1413	1270	1053	866	568	332	163
	77	0									
14000	7000	11986	10624	9429	8450	7655	6686	4467	3523	3169	2673
	2344	2172	2079	1741	1567	1364	1136	942	633	379	192
	91	0									
14000	7500	12314	10864	9636	8641	7821	6853	4610	3613	3242	2682
	2356	2240	2133	1870	1623	1444	1217	1012	695	427	212
	106	0									
14000	8000	12821	11286	9967	8893	8043	7029	4837	3735	3362	2870
	2481	2313	2243	2034	1810	1588	1357	1116	757	474	255
	121	0									
15000	0	3196	3087	2976	2868	2815	2772	2720	2595	2165	1750
	1456	1221	1047	923	831	745	694	693	645	501	297
	172	0									
15000	50	3566	3437	3319	3207	3149	3098	3033	2910	2485	2114
	1873	1695	1514	1341	1223	1152	1073	968	900	712	520
	332	0									
15000	100	3874	3730	3611	3497	3434	3373	3295	3163	2768	2430
	2229	2087	1906	1686	1537	1472	1355	1123	871	648	494
	327	0									
15000	300	4082	3878	3747	3630	3543	3442	3358	3274	3111	2884
	2667	2393	2193	1807	1514	1251	1128	866	644	482	351
	227	0									
15000	500	4184	3933	3790	3638	3517	3315	3195	3115	3003	2739
	2384	1923	1657	1425	1191	1038	895	597	368	299	213
	134	0									
15000	1000	4678	4287	4068	3724	3482	3068	2708	2468	2251	1897

	1523	1286	1204	1147	927	606	420	312	200	174	108
	60	0									
15000	1500	5402	4961	4532	3891	3586	3155	2674	2312	1955	1649
	1367	1179	1025	850	595	368	259	233	176	135	92
	43	0									
15000	2000	5890	5387	4879	4196	3805	3351	2833	2464	2071	1843
	1501	1178	918	664	424	281	202	190	163	107	76
	39	0									
15000	2500	6438	5806	5478	4946	4365	3686	3083	1705	2224	1911
	1559	1171	891	618	395	272	193	149	139	103	80
	41	0									
15000	3000	7244	6348	6122	5596	4858	4010	3336	2854	2322	1974
	1595	1225	954	675	461	344	257	180	154	107	81
	42	0									
15000	3500	7886	6597	6342	5765	5039	4226	3459	2904	2340	2055
	1670	1339	1062	769	557	454	360	266	185	116	82
	42	0									
15000	4000	8278	6675	6445	5899	4239	4502	3517	2916	2615	2270
	1815	1483	1217	939	750	673	549	377	231	132	83
	42	0									
15000	4500	8512	6767	6565	6179	5561	4808	3552	3057	2953	2472
	1951	1607	1355	1103	934	841	676	455	291	164	88
	43	0									
15000	5000	8629	6956	6681	6504	5999	5383	3789	3255	3188	2657
	2131	1774	1495	1250	1083	944	762	524	352	204	95
	45	0									
15000	5500	8926	7284	6913	6707	6217	5673	3984	3297	3216	2744
	2295	1947	1676	1419	1232	1065	855	605	406	244	113
	52	0									
15000	6000	9942	8684	7860	7163	6512	5863	4029	3339	3221	2785
	2397	2063	1838	1539	1321	1180	967	739	484	283	135
	63	0									
15000	6500	10615	9447	8361	7475	6767	5984	4103	3419	3228	2823
	2440	2165	2010	1656	1421	1300	1079	855	558	328	162
	77	0									
15000	7000	10992	9718	8592	7676	6946	6098	4135	3443	3286	2826
	2450	2179	2030	1754	1570	1400	1160	938	623	375	191
	91	0									
15000	7500	11337	9941	8797	7866	7112	6222	4282	3522	3297	2831

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa) G= Mass Velocity ($\text{kg m}^{-2} \text{ s}^{-1}$)

P G Quality

17000	5500	7871	6397	5943	5432	4936	4086	3463	3458	3330	3024
2545	2203	1931	1643	1365	1135	938	743	530	275	109	
49	0										
17000	6000	8132	6991	6277	5506	4986	4123	3557	3471	3370	3080
2673	2311	1984	1694	1457	1277	1069	821	577	307	135	
62	0										
17000	6500	8472	7405	6535	5600	5049	4154	3656	3485	3374	3097
2709	2349	2037	1733	1526	1395	1174	872	597	140	161	
76	0										
17000	7000	8820	7664	6746	5718	5133	4169	3754	3498	3415	3116
2719	2357	2050	1785	1580	1435	1237	947	629	376	189	
90	0										
17000	7500	9163	7907	6947	5876	5271	4622	3853	3517	3434	3135
2738	2367	2100	1825	1593	1490	1269	1023	683	420	219	
104	0										
17000	8000	9480	8235	7110	6148	5620	5075	4230	3649	3455	3155
2757	2388	2120	1952	1722	1537	1334	1104	748	468	251	
120	0										

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa)			G= Mass Velocity (kg m ⁻² s ⁻¹)									
P	G	Quality	-0.5	-0.4	-0.3	-0.2	-0.15	-0.1	-0.05	0	0.05	0.1
0.15	0.2	0.25	0.3	0.35	0.4	0.45	0.5	0.6	0.7	0.8		
0.9	1											
18000	0	2189	2133	2078	2022	1997	1976	1950	1885	1647	1398	
1213	1060	930	812	726	657	595	577	444	315	228		
139	0											
18000	50	2382	2308	2239	2172	2137	2103	2070	2004	1782	1532	
1325	1183	1062	937	849	796	752	691	525	400	314		
248	0											
18000	100	2524	2435	2357	2282	2239	2192	2152	2077	1880	1632	
1410	1278	1168	1040	940	892	865	757	542	478	340		
233	0											
18000	300	2378	2223	2101	2002	1936	1854	1777	1693	1600	1481	
1325	1192	1112	991	871	759	688	580	392	375	271		
174	0											
18000	500	2137	1930	1790	1698	1657	1582	1487	1377	1275	1210	
1096	964	895	854	749	653	545	457	274	231	184		

115	0										
18000	1000	2484	2220	1960	1832	1759	1689	1587	1399	1195	1049
	979	854	747	652	543	420	350	269	170	126	88
	47	0									
18000	1500	3354	3048	2648	2304	2097	2004	1862	1606	1377	1204
	1165	1011	849	695	554	383	229	198	112	73	71
	35	0									
18000	2000	4160	3773	3358	2874	2589	2408	2176	1855	1637	1484
	1435	1259	1077	897	675	447	288	234	138	115	66
	31	0									
18000	2500	5115	4671	4271	3613	3118	2736	2410	2108	1885	1730
	1680	1431	1241	1010	532	757	413	352	268	147	68
	32	0									
18000	3000	5776	5147	4697	3919	3353	2939	2529	2224	2092	2088
	1863	1569	1328	1104	860	653	513	465	368	158	69
	33	0									
18000	3500	6200	5263	4751	3952	3428	3073	2613	2476	2473	2291
	1953	1645	1395	1186	966	764	640	606	526	209	72
	34	0									
18000	4000	6698	5557	5016	4100	3537	3146	2683	2602	2600	2432
	2107	1808	1584	1341	1080	881	705	643	583	238	74
	34	0									
18000	4000	6863	5589	5164	4349	3817	3236	2917	2828	2795	2504
	2176	2020	1761	1486	1188	1000	777	664	585	239	76
	35	0									
18000	5000	6894	5600	5215	4608	4132	3365	3148	3069	2992	2578
	2354	2132	1877	1636	1342	1113	887	720	628	260	88
	39	0									
18000	5500	6982	5726	5328	4726	4258	3473	3458	3348	3313	2865
	2532	2295	2023	1768	1410	1167	983	817	635	291	109
	49	0									
18000	6000	7157	6118	5497	4754	4297	3667	3478	3399	3334	2885
	2620	2357	2031	1778	1494	1312	1126	869	651	324	135
	62	0									
18000	6500	7437	6468	5657	4756	4302	3860	3524	3399	3355	2904
	2640	2363	2038	1789	1535	1417	1227	898	654	356	162
	75	0									
18000	7000	7750	6724	5829	4805	4340	4053	3580	3437	3374	2924
	2659	2383	2060	1799	1580	1451	1261	965	667	387	190

89	0										
18000	7500	8065	6948	6031	5039	4556	4247	3770	3511	3393	2945
2680	2404	2090	1809	1590	1464	1275	1034	697	423	218	
104	0										
18000	8000	8347	7225	6148	5286	4856	4441	3952	3525	3414	2965
2701	2423	2114	1934	1710	1515	1331	1103	746	468	249	
120	0										

19000	0	1786	1744	1699	1656	1639	1628	1618	1567	1367	1393
1069	964	856	741	664	630	570	528	402	281	194	
116	0										
19000	50	1935	1889	1843	1802	1777	1752	1711	1660	1503	1316
1154	1055	974	843	724	660	624	590	460	369	278	
214	0										
19000	100	2032	1932	1940	1903	1872	1830	1760	1706	1570	1388
1208	1113	1056	918	760	666	655	624	483	423	332	
220	0										
19000	300	1682	1612	1549	1545	1528	1462	1358	1290	1218	1115
974	854	807	763	646	534	485	452	342	333	248	
156	0										
19000	500	1364	1264	1167	1123	1099	1067	980	911	833	810
799	724	695	671	575	508	447	381	250	207	174	
112	0										
19000	1000	1882	1752	1537	1372	1286	1241	1189	1085	909	890
889	800	705	646	529	409	340	263	160	119	83	
33	0										
19000	1500	2838	2604	2302	2033	1827	1702	1623	1428	1225	1170
1114	986	838	737	605	406	303	244	137	83	63	
31	0										
19000	2000	3670	3283	2917	2593	2380	2218	2014	1679	1498	1465
1402	1226	1101	945	746	470	335	249	150	116	60	
29	0										
19000	2500	4468	3900	3580	3169	2932	2523	2261	1905	1694	1672
1531	1393	1246	1064	840	618	481	373	279	156	66	
30	0										
19000	3000	4747	4016	3725	3315	2968	2642	2332	1977	1769	1768
1610	1472	1328	1169	929	735	587	490	388	173	67	

Table-A-3: Groeneveld Look-up Table 1995 [19] (Continued)

P= Pressure (kPa) G= Mass Velocity ($\text{kg m}^{-2} \text{s}^{-1}$)

P G Quality

G= Mass Velocity (kg m⁻² s⁻¹)

P G Quality

-0.5 -

0.15 0.2 C

09

200000.0 1367 1333 1304 1277 1261 1255 1235 1193 1092 988

	921	846	761	665	573	522	472	418	321	228	154
	90	0									
20000	50	1628	1593	1576	1552	1522	1477	1396	1314	1222	1094
	1001	951	881	747	623	547	476	421	345	270	215
	152	0									
20000	100	1806	1774	1772	1752	1715	1633	1508	1394	1310	1165
	1044	1014	957	797	651	553	480	424	371	369	224
	187	0									
20000	300	1524	1476	1461	1461	1449	1379	1253	1173	1072	904
	721	667	652	609	547	432	400	318	292	291	223
	140	0									
20000	500	1167	1090	1024	997	978	962	905	858	750	685
	592	572	572	539	487	430	375	269	210	185	165
	72	0									
20000	1000	1538	1403	1259	1142	1086	996	936	873	781	713
	712	711	667	610	485	393	330	259	150	103	77
	31	0									
20000	1500	1411	2193	1966	1766	1640	1468	1328	1194	1161	1161
	1096	949	769	681	611	533	385	250	139	102	63
	29	0									
20000	2000	3269	2881	2536	2229	2049	1812	1633	1469	1396	1360
	1198	1153	1029	939	825	593	411	283	167	129	62
	27	0									
20000	2500	3945	3350	2983	2597	2338	2012	1864	1692	1534	1369
	1252	1250	1153	1124	939	808	611	428	291	159	64
	28	0									
20000	3000	4169	3514	3182	2767	2442	2077	1949	1770	1566	1380
	1294	1293	1292	1227	1033	905	672	558	390	184	65
	29	0									
20000	3500	4171	3606	3286	2850	2522	2154	2014	1854	1763	1669
	1581	1522	1331	1253	1128	962	813	671	582	232	70
	29	0									
20000	4000	4173	3765	3426	2954	2639	2294	2174	2013	1960	1959
	1870	1720	1371	1264	1188	1035	856	690	601	272	72
	29	0									
20000	4500	4233	4009	3596	3034	2742	2472	2308	2123	2096	2096
	2008	1892	1473	1425	1280	1044	871	695	611	278	75
	31	0									
20000	5000	4436	4270	3812	3193	2893	2659	2489	2485	2256	2120

2038	1927	1576	1571	1374	1150	900	750	692	300	88
37	0									
20000	5500	4687	4581	4048	3320	3002	2825	2661	2657	2428
		2068	1962	1678	1669	1519	1230	1021	857	693
		48	0							
20000	6000	4915	4686	4148	3416	3109	2950	2733	2728	2611
		2100	1999	1832	1671	1521	1335	1178	935	694
		60	0							
20000	6500	5129	4688	4157	3492	3206	3018	2820	2815	2697
		2116	2040	1891	1674	1534	1438	1273	958	696
		74	0							
20000	7000	5338	4706	4158	3532	3242	3051	2840	2835	2717
		2147	2083	1937	1725	1548	1463	1287	998	700
		88	0							
20000	7500	5548	4808	4185	3586	3298	3110	2861	2854	2736
		2179	2114	1983	1776	1561	1478	1296	1053	726
		103	0							
20000	8000	5757	4976	4232	3614	3338	3135	2882	2876	2755
		2255	2164	2075	1912	1697	1493	1304	1102	744
		119	0							

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